

MR. DEPUTY SPEAKER.—I will look into it. I will certainly consider it.

SRI G. CHANDRAKANTH.—I would like to know whether it will be taken up tomorrow or not.

ಶ್ರೀ ವಿ. ಎನ್. ಪಾಟೀಲ್.—ಹುಮ್ಮಾಬಾದ್, ಭಾಲ್ಕಿ ಇತ್ಯಾದಿ ಗ್ರಾಮಗಳಲ್ಲಿ ಜನರು ಕುಡಿಯುವ ನೀರು ಇಲ್ಲದೆ ಪುಂಜಾ ತೊಂದರೆ ಪಡುತ್ತಿದ್ದಾರೆ. ಅದರಿಂದ ತಾವು ಅದನ್ನು ದಯವಿಟ್ಟು ಪರಿಶೀಲನೆ ಮಾಡಬೇಕು.

MR. DEPUTY SPEAKER.—I have already said that I will consider it. I cannot give any assurance. I will look into it.

SRI V. N. PATIL.—For the last about 20 days it is being considered. Please consider it sympathetically.

MR. DEPUTY SPEAKER.—I will consider it sympathetically.

SRI V. N. PATIL.—Sir, you could have requested the Minister to submit the reply tomorrow. I request the Chair to kindly assure us that it will be taken up tomorrow.

MR. DEPUTY SPEAKER.—I cannot give any assurance. I said that I will consider it.

SRI G. CHANDRAKANTH.—Kindly give us an assurance.

MR. DEPUTY SPEAKER.—I cannot give any assurance. I will consider it.

SRI S. SIVAPPA.—Sir, several members on this side are urging regarding drinking water facilities throughout the State. Almost half of the State is suffering for want of drinking water. In fact, people have to go 3-4 miles to get a cup of water in some places. Therefore, due attention should be paid to this problem and the reply to the call-attention notice of Sri V. N. Patil may be given tomorrow or the day-after, or allow one or two hours discussion on this. I request the Hon. Minister for Parliamentary Affairs to consider this aspect.

ಶ್ರೀ ಕೆ. ಪುಟ್ಟಸ್ವಾಮಿ.—ಮಾನ್ಯ ವಿರೋಧಪಕ್ಷದ ನಾಯಕರು ಕುಡಿಯುವ ನೀರಿನ ಅಭಾವದ ಬಗ್ಗೆ ಚರ್ಚೆ ಮಾಡುವುದಕ್ಕೆ ಅವಕಾಶವನ್ನು ಕಲ್ಪಿಸಬೇಕೆಂದು ಹೇಳಿದ್ದಾರೆ. ನಾನು ಈ ಸಮಯದಲ್ಲಿ ಯಾವುದನ್ನೂ ಹೇಳುವುದು ಕಷ್ಟ. ಇವೊತ್ತು ಬಿಜೆಪಿ ಅಡ್ವೈಜರಿ ಕಮಿಟಿಯ ಮೀಟಿಂಗ್ ಅನ್ನೂ ಕರೆದಿದ್ದಾರೆ. ಅಲ್ಲಿ ಕೆಲವು ವಿಚಾರಗಳನ್ನು ಚರ್ಚೆ ಮಾಡಿ ಯಾವ ಯಾವ ಚರ್ಚೆಗೆ ಎಷ್ಟು ಕಾಲವನ್ನು ನಿಗದಿ ಮಾಡಬೇಕು ಎಂಬುದನ್ನು ಅಲ್ಲಿ ತೀರ್ಮಾನ ಮಾಡಬೇಕಾಗುತ್ತದೆ. ಅದರಿಂದ ಈಗ ನಾನು ಆ ಬಗ್ಗೆ ಏನನ್ನೂ ಹೇಳುವುದು ಕಷ್ಟವಾಗುತ್ತದೆ.

3-00 P.M.

(iii) re: Levy of Surcharge on Tariff Rates by the M.S.E.B.

SRI L. SRIKANTIAH.—Sir, I beg to call the attention of the Chief Minister to the levy of surcharge on Tariff rates by the Mysore State Electricity Board.

**SRI D. PARAMESWARAPPA** (Deputy Minister for Major Irrigation and Electricity).—Sir, I wish to make the following statement in respect of the revision of electricity tariffs.

1. The Mysore State Electricity Board was formed as a statutory body on 1st October 1967 and the assets of the former Electricity Department which was a Government Department were transferred to the Mysore State Electricity Board. At the time of formation of the Board, the Government retained control of construction of generating stations and also the associated 220 kv. transmission lines and Receiving Stations. The operation and maintenance of the 220 kv. transmission lines and Receiving Stations and the Tungabhadra Hydro Electric Project (Left Bank) construction of which have now been completed has now been transferred to the Mysore State Electricity Board along with the capital assets thereof. The total value of the assets transferred so far is Rs. 4,551 lakhs. The Bhadra Hydro-Electric Project is also intended to be transferred to the Board shortly. The Sharavathi Generating Station, where the construction works are still under progress is under the control of the State Government.

2. The Mysore State Electricity Board has been constructing the 110 kv. and lower voltage transmission lines, step-down transformer stations, the distribution system required for transmitting and supplying power to the various industrial and rural consumers. The capital expenditure incurred by the Mysore State Electricity Board year after year is given in the enclosed Annexure 'I'. For comparison purposes the total length of transmission lines above 13.3 kv. and distribution lines of 13.2 kv. and below is given in Annexure II. It will be seen from this that since the formation of the Board, the tempo of works being executed by the Board has been ever increasing and very much more than what was achieved prior to the formation of the Board.

3. The investments required for these developments have been very large. During the early years of formation of the Board when the tempo was not very high, the Board could draw upon the accumulated depreciation reserves, the fixed deposits and also certain amount of loan assistance from the Government to meet the capital during the past few years particularly in the rural electrification field, as will be seen from Annexure 'III' where the investment, the number of villages electrified and the number of pump sets energised annually has been indicated.

4. On account of the increased tempo of works the Board has been borrowing very heavily from the Life Insurance Corporation by raising debenture loans, scheduled Banks and other financing agencies as will be seen from the Annexure 'IV'.

5. The rural electrification programmes, as is well known, is highly unremunerative. The actual returns on the investment are about 4 per cent during the initial years of operation, and 6 per cent in due course,

whereas to break even a minimum return of 18 per cent on the expenditure incurred for extending 11 kv. distribution system is necessary to meet the energy charges, operation and maintenance and the depreciation charges apart from the interest on capital. Thus it will be seen that the Board cannot even meet the interest charges which is generally of the order of 8 per cent. The Board is purchasing bulk of its energy requirements from Government and in addition to supplying energy to the unremunerative rural sector, they are supplying power to a number of power intensive industries and also to the neighbouring States. All these activities are resulting in deficits in the revenue budget of the Board. It may be mentioned here that the average selling price realised per unit of energy sold in Mysore is only 8.5 paise as against about 17 paise in Andhra and 12.5 paise in Maharashtra and about 11 paise in Madras. In fact the Andhra Pradesh Electricity Board is realising a higher annual revenue of about Rs. 31.00 crores for a lower quantity of energy sold. In the case of Mysore the average cost per unit of energy sold is expected to progressively come down to about 6 paise per unit by the year 1973-74, on account of the increasing offtake by power intensive industries.

6. The Mysore State Electricity Board has been spending the bulk of its resources including the loan capital raised by them on developmental works mainly Rural Electrification Schemes to the detriment of their normal maintenance works and improvements to the system. This has resulted in unsatisfactory supply conditions to the consumer. It is therefore all the more necessary that they should augment this financial resources by not only wiping off the deficits but also generating surpluses for which increase in rates is inevitable :

7. The working of the State Electricity Board was reviewed for about 2 years back by a Committee set up by the Government of India under the Chairmanship of Sri R. Venkataraman :

“After detailed examination this Committee has recommended that in addition to the operation and maintenance and Depreciation charges, the Boards should earn a gross return of 11 per cent over the capital investment to provide for interest, electricity duty, 1/2 per cent reserve and a profit margin of 3 per cent over the capital investment.”

This recommendation has been made with the view that the statutory Boards should stand on their own legs and should generate sufficient surpluses to be ploughed back into developmental activities of the Board. These recommendations have been accepted by all State Governments and State Electricity Boards and based on this the Electricity Boards including the Mysore State Electricity Board have given an undertaking to the World Bank that these objectives will be realised within about 1972-73. It will therefore be seen that the Mysore State Electricity Board has an obligation to meet this stipulation.

(SRI D. PARAMESWARAPPA)

8. A forecast of the working of the Board for a number of years based on the present tariff rates excluding the surcharge is given in the Annexure 'V'. It will be seen that the deficits in the revenue budget of the Board will go on increasing year after year, and with the present level of tariffs, the possibility of achieving the targets set out in the Venkataraman's Committee's report are very remote. A comparison of the prevailing tariff structure in the several States as seen from Annexure VI-A and VI-B reveals that the tariff rates prevailing in the State of Mysore are very much lower than those in other States except in the case of a few big cities like Bombay and Calcutta. The responsibility of power supply in these big cities does not vest with the State Electricity Board but with private licensees. These licensees have to supply concentrated blocks of power in each of the cities only and not in the widely dispersed rural sectors. It is for these reasons that they have been able to maintain a relatively lower rate. However, the rates in Mysore when compared with the rates of other Boards who have to undertake rural electrification programmes also, is quite attractive.

9. The Electricity Board after a study of the problem have decided to set up a tariff Committee to examine the entire question. However, pending finalisation of the new pattern of tariff the Board has decided to levy a surcharge on various categories of consumers at the rates indicated in the Annexure 'VII'. It will be seen that even with this surcharge the rates compare quite favourably with the rates prevailing in other States. It is pertinent to note in this connection that in respect of agricultural pump sets the tariff rate per unit energy has not been increased even though this would be justified from purely economic considerations, but only minimum charges have been increased. Even with this increase it will be insufficient even to cover the interest charges on the expenditure incurred towards extension of the distribution system into the rural areas. In respect of industries the increase is only marginal and the impact of the tariff revision will be negligible inasmuch as the cost of power in most of the industries is only 4-5 per cent of the cost of the end product. The surcharge now levied will hardly account for about 1 per cent of the total cost of the end product.

10. Considering all the above factors, particularly the prevailing low level of tariffs in the State when compared to those prevailing in other States the surcharges are quite justified.



## MYSORE STATE ELECTRICITY BOARD

## ANNEXURE—I

S. No.	Year	Capital Expenditure Rs. in Lakhs	
1	1957-58 (for 6 months)	80	
2	1958-59	...	188
3	1959-60	...	193
4	1960-61	...	258
5	1961-62	...	331
6	1962-63	...	373
7	1963-64	...	522
8	1964-65	...	424
9	1965-66	...	663
10	1966-67	...	902
11	1967-68	...	1,276
		...	5,210 lakhs

(SRI D. PARAMESWARAPPA)

## ANNEXURE—II

Sl. No.	Year	Transmission lines above 13.2 KV constructed during in KMs.	Distribution lines of 13.2 KV and below constructed during in KMs.
1	1958—59	405.0	2410.0
2	1959—60	...	3317.0
3	1960—61	...	4126.0
4	1961—62	240.4	2600.0
5	1962—63	202.6	2163.0
6	1963—64	233.4	4701.0
7	1964—65	317.0	3132.0
8	1965—66	595.0	7489.0
9	1966—67	387.0	8031.0
10	1967—68	1008.0	1016.0
Total including pre-Board lines		7319.0	57906.0

## ANNEXURE—III

Year	Total Capital outlay on all Schemes	Investment on R. E. and I. P.	No. of I. P. Sets ser- viced	No. of villa- ges Electri- fied
	(Rs. in lakhs)			
1958—59	188	101.37	1654	152
1959—60	193	88.80	2035	208
1960—61	258	77.24	2063	162
1961—62	331	122.70	2771	130
1962—63	373	115.54	2926	257
1963—64	522	194.60	5242	232
1964—65	424	247.39	6291	320
1965—66	663	286.33	8238	514
1966—67	902	494.73	12324	873
1967—68	1276	675.72	16577	928

## ANNEXURE—IV

Statement showing the details of Loans Raised

(Rupees in Lakhs)

	1957-58	58-59	59-60	60-61	61-62	62-63	63-64	64-65	65-66	66-67	67-68	68-69	Total
1 Government Cash Loans (nett)	15	105	86	21	...	50	89	168	125	483	...	...	1,142
2 Open Market Loans.	...	...	...	...	303	301	306	203	101	110	211	155	1,690
3 L.I.C. Loans	...	...	...	...	...	...	...	...	...	300	150	200	650
4 Bank Loans	...	...	...	...	...	...	...	...	...	...	150	450	600
5 Agricultural Finance Corporation.	...	...	...	...	...	...	...	...	...	...	...	168	168
Total ...	15	105	86	21	303	351	395	371	226	893	511	973	4,250

## ANNEXURE—V

Year	Revenue realised	Surplus	Deficit
(Rupees in Lakhs)			
1958-59	465	17	
1959-60	522	40	
1960-61	580	53	
1961-62	664	176	
1962-63	677	113	
1963-64	752	73	
1964-65	848	4	
1965-66	1287	...	146
1966-67	1870	112	...
1967-68	1677	...	29
1968-69	1704	...	98
1969-70	1850	...	224
1970-71	1956	...	286.5
1971-72	2132	...	296.3
1972-73	2473	...	408.4
1973-74	2661	...	394.8

(SRI D. PARAMESWARAPPA)

## ANNEXURE

## ELECTRIC POWER TRAFFICS IN SOUTHERN GRID—

Sl. No.	Electricity Boards	Private Residences, Clubs, Hostels and Hospitals for lights, fans and other small household appliances			Heaters, Pumps, Refrigerators (Separately Metered)		
		Rate per Unit	Monthly minimum	Duty, etc.,	Rate per Unit	Monthly minimum	Duty, etc.,
1	2	3	4	5	6	7	8
Rs.							
1. Mysore	..	26 Ps.	1.50	3 Ps./Unit	9 Ps.	Rs. 5/K. W.	3 Ps./Unit
2. Madras	..	50 Units at 32 Ps. 50 Units at 27 Ps. Excess of above 24 Ps.	1.75	10 per cent + Meter hire of 75 Ps. per month.	..	..	..
3. Andhra	..	50 Units at 33 Ps. Hostels, Temples, Hospitals and Public buildings are not included and comes under Com. tariffs.	3.00	Meter Hire of 50 Ps./month.	..	..	..

## VI.A.

## DOMESTIC CONSUMERS (NON-COMMERCIAL).

<i>All Electric Home having mixed loads for lights, fans, heaters, pumps, refrigerators, etc.</i>			<i>Remarks</i>
<i>Rate per Unit</i>	<i>Monthly minimum</i>	<i>Duty, etc.</i>	
9	10	11	12
10 Ps. for the first 50 units per K. W. month and additional units at 6 Ps.	Rs. 4 per K.W. or part thereof of connected load.	1 Ps./Unit	All Electric Home applicable only to <i>Bona fide</i> domestic consumers.
Fixed charges of Rs. 16 for first 2 K.W. of connected load in lights and fans and Rs. 8 for each additional K.W. <i>plus</i> energy charges at 14 Ps.	Fixed monthly charges.	20 per cent+ meter hire of 75 Ps. per month.	(i) For all Electric Home Tariff. Connected load not less than 1 K.W. (ii) Overall unit rate will not exceed 32 Ps. per unit per month without prejudice to fixed monthly charges.
Fixed charges of Rs. 12 for 2 K.W. and Rs. 6 for each addl. K.W. of lights and fans <i>plus</i> energy charges at 12 Ps.	Fixed monthly charges.	Meter hire of 50 Ps./ month.	For All Electric Home Tariff. (1) Overall unit rate will not exceed 33 Ps. per unit without prejudice to monthly minimum.

(SRI D. PARAMESWARAPPA)

## ANNEXURE—

1	2	3	4	5	6	
4.	Kerala	.. 30 Ps.	2.00	10 per cent+ meter hire of 50 Ps. P.M.	15 Ps.	Rs. 4 service
5.	Goa, Daman and Diu.					
6.	Maharashtra	30 Units at 31 Ps. for all addl. Units at 25 Ps.	2.00	10 percent+ meter hire of 50 Ps. per month.	12 Ps.	Rs. 5 for S.Ph. supply Rs. 10 for 3 P.H. supply.
7.	Bombay Suburban.	17 Ps.	..	50 Ps./month as meter rent P.M. 15.25 per cent.	6.25 Ps. (12.5 Ps.* for 1.50 Units and 6.25 Ps. for all addl. Units).	..
8.	B.E.S.T. undertaking.	10 Ps.	..	6 Ps.+meter hire of 50 Ps./ month.	..	..



## VI-A (contd.)

7	8	9	10	11
10 per cent+meter hire of 50 Ps.	50 Units at 30 Ps. Excess of above at 10 Ps.	Rs. 15	10 per cent+ meter hire of 50 Ps.	<i>All Electric Home—</i> Connected load shall not less than 1 K. W.
..	25 Units at 35 Ps. 75 Units at 30 Ps. Excess of above at 25 Ps.	Rs. 2/month for 1,500 W. and Re. 1 for addl. 500 Watts.	50 Ps. for meter hire P.M.	..
10 per cent+meter hire of 50 Ps. P.M. for S. P. supply for 3 ph. supply Re. 1/ month/Mt.	..	..	..	..
15.25 per cent+ meter Hire of 50 Ps./month.	..	..	..	*Where instant- aneous and non- storate type water heaters are included.
..	..	..	..	..

(SRI D. PARAMESWARAPPA)

**ANNEXURE—**

## ELECTRIC POWER TARIFFS IN SOUTHERN

Sl. No.	Electricity Boards	Shops, Offices, Railway Station, Hotels Photographic Studios, etc., (Fans, Lights only)			Shops, Hotels, Guest Houses, etc., Heater, Pumps, Fans, etc.	
		I			II	
		Rate per Unit	Monthly minimum	Duty, etc.	Rate per Unit	Monthly minimum
1	2	3	4	5	6	7

<b>Ra.</b>	<b>p.</b>
------------	-----------

1. Mysore ..	30 Ps.	2.50	3 Ps./Unit	10 Ps.	Rs. 5/N.H.P. or K.W. of name plate rating.
		for every 250 W. of con- nected load.			
2. Madras ..	..	..	..	100 Units at 34 Ps. 400 Units at 32 Ps. 2,000 Units at 30 Ps. Excess of above at 30 Ps.	Rs. 2.50
3. Andhra ..	..	..	..	500 Units at 45 Ps. 500 Units at 40 Ps. Balance above at 30 Ps.	Rs. 5 for $\frac{1}{2}$ KW and below. Rs. 25 for above $\frac{1}{2}$ K.W connected load and for every 1 K.W. connected.

## VI-A (contd.)

## GRID—COMMERCIAL CONSUMERS

<i>Cinemas—Lights, Fans, Airconditioning and sound equipments and move power</i>				
III				Remarks
<i>Duty, etc.,</i>	<i>Rate per Unit</i>	<i>Monthly minimum</i>	<i>Duty, etc.</i>	
8	9	10	11	12
3 Ps./Unit	21 Ps.*	Rs. 20 per K. W. of connected load.	3 Ps./Unit	*This tariff shall not apply to Boarding, Hotels, etc., attached to Cinemas.
20 percent + meter hire of 25 Ps./ month + $7\frac{1}{2}$ percent sur- charge.	..	..	..	..
Meter hire of 50 Ps./ month for 3 Ph. supply and Rs. 1.50 for 3 Ph. supply.	Same as Column II	..	..	Hospitals, Hostels, Public Buildings, Education Insti- tutes and temples are included in this tariff.

(SRI D. PARAMESWARAPPA)

## ANNEXURE—

1	2	3	4	5	6	7
4.	Kerala ..	100 Units at 34 Ps. 200 Units at 33 Ps. Excess of above at 32 Ps.	5.00	10 percent+ meter hire of 50 Ps/month.	21 Ps. (Load up to 3 H.P.)	Rs. 6
5.	Goa, Daman and Diu.	..	..	..	50 Units at 45 Ps. 100 Units at 40 Ps. All in excess at 30 Ps.	Rs. 5 for 1 500 W.+ Rs. 2 for every addl. 500 W. connected.
6.	Maharashtra	30 Units at 31 Ps. for all addl. units at 25 Ps.	2.00	10 percent+ meter hire of 50 Ps/month.	12 Ps.	Rs. 5 for S. Ph supply and Rs. 10 for 3 Ph. supply.
7.	Bombay Suburban.	18.5 Ps.	..	15.25 percent+ 50 Ps/month. as meter hire.	..	..
8.	B.E.S.T. undertaking.	20 Ps.	..	Meter rent of 50 Ps./month.	11 Ps.+Fuel adjustment* charges.	..

## VI-A (contd.)

8	9	10	11	12
10 percent+meter hire of 50 Ps.	1,000 Units at 35 Ps. Excess of above at 25 Ps.	Rs. 20 month	10 percent+ 50 Ps. ac meter hire.	..
Meter hire of 50 Ps./month for 3 Ph. and Re. 1 for 3 Ph. supply.	25 Ps. *	Rs. 10 per K.W. subject to a minimum of Rs. 100 /month.	Meter hire of Re. 1/ month.	*This Tariff is not available for supply to stalls, hotels, bars, houses, attached to Cinemas.
10 percent+ meter hire of 50 Ps. for S.Ph. supply Re. 1 for 3 Ph. supply.	750 Units at 20 Ps. for all addl. 15 Ps.	Rs. 60	10 per cent+ meter hire of Re. 1 month 3 Ps. unit.	*This rate is not available for supply to stalls, refreshment rooms, bars, hotels, etc., attached to Cinemas.
..	..	..	..	..
Meter hire of Re. 1/month.	Same as in Column I		+3 Ps./unit	*Applicable to heater, Pumps, excluding lights and fans and separately metered.

(SRI D. PARAMESWARAPPA)

## ANNEXURE—VI-A (contd.)

## ELECTRIC POWER TARIFFS IN SOUTHERN GRID—IRRIGATION PUMPSETS

Sl. No.	Electricity Boards	Rate/Unit	Annual/Minimum	Duty, etc.	Remarks
1	2	3	4	5	6
1.	Mysore	10 Ps.	Rs. 24 per NHP	1 Ps. per unit	For lighting up to 40 W per NHP. is allowed. For extra illumination will be charged at 50 Ps./Month/40 W. of additional lights.
2.	Madras	8.25 Ps.	Rs. 17.50 per HP	20 per cent <i>plus</i> Meter Hire of Rs. 2 per month.	(i) Connected load should not less than 3 HP. (ii) Permitted for lighting up to 50 W per 1 KW or HP subject to a max. of 150 W.
3.	Andhra	12 Ps. for 600 units per HP per year and for additional units at 8 Ps.	Rs. 50 per HP	Meter Hire of Rs. 1.50 per month.	(i) Connected load not exceeding 5 HP. (ii) Lighting is allowed up to 95 Watts.
4.	Kerala	8 Ps.	Rs. 60 per meter	10 per cent <i>plus</i> meter hire of 50 Ps./Month.	

- |                           |  |                |                                  |  |
|---------------------------|--|----------------|----------------------------------|--|
| 5. Goa, Daman<br>and Diu. | 14 Ps.   | Rs. 36 per HP  | Meter Hire of 50 Ps. /<br>month. | (i) Connected load of not less than 2 HP.<br>(ii) For lighting of the pump house up to<br>5 per cent of the motive power con-<br>sumption permitted. |
| 6. Maharashtra..          | 50 units/BHP at<br>13 Ps<br>150 units/BHP at<br>12 Ps<br>All additional units<br>at 10 Ps. | Rs. 40 per HP. | No Surcharge, etc.               | (i) Connected load should not more than-<br>50 KW and not less than 2 HP<br>(ii) Up to 40 Watts will be allowed for<br>lighting purposes.            |
-

(SRI D. PARAMESWARAPPA)

## ANNEXURE—VI-A (contd.)

## ELECTRIC POWER TARIFFS IN SOUTHERN GRID—INDUSTRIAL MOTIVE POWER (L. V. SUPPLY)

Sl. No.	Electricity Boards	Rate per Unit	Monthly Minimum	Duty, etc.	Remarks
1	2	3	4	5	6
1.	Mysore	.. (i) 10 paise	Rs. 5 per N.H.P. or KVA., or KW., Name Plate rating subject to a minimum of Rs. 5 service.	3 Ps./Unit	(i) Power supply for use during all hours.
		(ii) Rs. 4 per NHP., plus Energy Charges at 7 Ps./Unit without prejudice to monthly minimum.	do	do	(ii) Alternatively at the option of the Consumer when the contracted demand is not less than 20 HP.
2.	Madras	.. First 2,000 units at 12 Ps. For all additional units 11 Ps.	Rs. 2.50 per H.P.	10 per cent plus meter hire of Rs. 2 per month + 15 per cent surcharge.	For Supply to welding sets, this Rate will be increased by 20 per cent.



3. Andhra Pradesh ..	500 Units 22 Ps. 500 Units 20 Ps. Balance of above 18 Ps.	Rs. 5 per H.P.	Meter Hire of Re. 1.5/month.
4. Kerala	First 2,000 Units 12 Ps. And Addi- tional Units at 11 Ps.	Rs.3/ K.W.	10 per cent <i>plus</i> For supply to welding sets, meter Hire of this rate will be higher by 50 Ps. per 20 per cent. month.
5. Goa, Daman and Diu.	18 paise	Rs. 5/KVA.	Meter Hire of Supply under this tariff will be given for a minimum of 3 BHP.
6. Maharashtra ..	150 Units/BHP. 15 Ps. next 150 Units/5 BHP. 13 Ps. Additional Units 10 Ps.	Rs. 4. 50/BHP.	10 per cent <i>plus</i> For the load of not more than 50 KW. meter Hire of Re. 1/month.

(SRI D. PARAMESWARAPPA)

## ANNEXURE—

## ELECTRIC POWER TARIFFS IN SOUTHERN GRID

Sl. No.	Electricity Boards	Demand charges per month	Energy Charges Rate/Unit
1	2	3	4
1.	Mysore ..	Rs. 8/-KVA for first 500 KVA of Billing demand.	At 4.5 Ps. for first 100 Units/ KVA of Maximum Demand,
		Rs. 7/K.V.A. for next 500 K.V.A. of Billing Demand.	At 3.5 Ps. for next 100 Units/KVA of Maximum Demand.
		Rs. 6/KVA for next 2,000 KVA of Billing Demand.	At 3.0 Ps. for next 100 Units /KVA of Maximum Demand.
		Rs. 5/KVA for next 3,000 KVA of Billing Demand.	At 2.0 Ps. for all units excess of above.
		Rs. 4/KVA for in excess of above of Billing Demand.	..
2.	Madras ..	Rs. 8/KVD for the first 500 KVA	.. At 5.75 Ps. for the first 50,000 Units.
		Rs. 7/KVA for the next 500 KVA	.. At 5.5 Ps. for the next 50,000 Units
		Rs. 6/KVA for the excess of above	At 5.0 Ps. for the next 2,00,000 Units
			At 4.0 Ps. for the next 5,00,000 Units
			At 5.75 Ps. for the excess of above.
3.	Andhra ..	Rs. 13/KVA for the first 500 KVA	.. At 10.0 Ps. for the first 50,000 Units
		Rs. 12 KVA for the next 1,500 KVA.	At 9.5 Ps. for the next 1,50,000 Units
		Rs. 10 KVA for the excess of above..	At 9.0 Ps. for the next 3,00,000 Units
			At 7.5 Ps. for the next 5,00,000 Units.
			At 7.0 Ps. for the next 10,00,000 Units.
			At 4.0 Ps. for the excess of 20,00,000 Units.

## VI-A (contd.)

## INDUSTRIAL CONSUMERS—AT H.T. SUPPLY.

<i>Duty, etc.</i>	<i>Remarks</i>
5	6
1.5 Ps./Unit	(i) Monthly Minimum Charges shall be the demand charges on 65 per cent of the C.D. <i>plus</i> energy charges.  (ii) Annual Energy minimum shall be the energy 20 per cent LF. at 65 per cent C.D. per annum. (iii) C.D. is 100 KVA and above.
40 per cent for Textile Industry	(i) Subject to a minimum payment of half the C.D. in KVA Rs. 100 per annum per service.
per cent for Cement Industry 10 per cent for Energy Intensive Industry 35 per cent for other H.T. 20 per cent for in Poard Areas liable for fuel charges.	} +30 per cent Surcharge
Meter Hire of—	(i) Applicable to C.D. of 75 HP and above.
Rs. 10 Month for 100 KVA C.D.	
Rs. 25/Month for 101 to 500 KVA C.D	
Rs. 50/Month for above 500 KVA C.D.	

(SRI D. PARAMESWARAPPA)

ANNEXURE—

1	2	3	4
4. Kerala	Rs. 8/KVA for the first 500 KVA	At 5.75 Ps. for the first 50,000 Units.	
	Rs. 7/KVA for the next 500 KVA	At 5.5 Ps. for the next 50,000 Units.	
	Rs. 6/KVA for the excess of above	At 5.25 Ps. for the next 50,000 Units.	
		At 5.00 Ps. for the next 50,000 Units.	
		At 4.75 Ps. for the next 50,000 Units.	
		At 4.5 Ps. for the next 50,000 Units.	
		At 4.0 Ps. for all in excess of above.	
5. Goa, Daman and Diu.	Rs. 10/KVA for the first 1,000 KVA of B.D.	At 10 Ps. for the first 100 Units/KVD for Billing Demand.	
	Rs. 9/KVA for the next 3000 KVA of B.D.	At 9 Ps. for the next 200 Units KVA of Billing Demand.	
	Rs. 8/KVA for the next 4000 KVA of B.D.	At 8 Ps. for all additional units consumed.	
	Rs. 7/KVA for all excess of above B.D.		
6. Bombay Suburban.	Rs. 7/KW for the first 750 KW of B.D.	At 5.2 Ps. for the first 120 Units KW of B.D.	
	Rs. 6/KW for the excess of above B.D.	At 4 Ps. for all additional units consumed in the month.	
7. B.E.S.T. undertaking.	Rs. 9.45/KVA for the first 1000 KVA	At 4.9 Ps. for the first 5,00,000 units.	
		At 4.6 Ps. for the next 10,00,000 units.	
	Rs. 8.80/KVA for the rest of M.D.	At 4.4 Ps. for all additional units plus fuel adjustment charges.	

## VI-A (contd.)

5	6
20 per cent	.. (i) Monthly minimum charges shall be the Maximum Demand Charges or Rs. 3/ KW installed whichever is higher.
Meter Hire of Rs. 5/Month	.. (i) Monthly Minimum Charges shall be the Demand Charges on 75 per cent of the C.D. <i>plus</i> energy charges.
15.25 per cent + Meter Hire of Rs. 5 /Month.	(i) Applicable to M.D. of not less than 80 KW (ii) Monthly Minimum Charges shall be the Demand Charges based on KW of B.D.
Meter Hire of Rs. 5 per month	.. ..

(SRI D. PARAMESWARAPPA)

ANNEXURE—

**ELECTRIC POWER TARIFFS IN SOUTHERN GRID—NON-INDUSTRIAL**

<i>Sl. No.</i>	<i>Electricity Boards</i>	<i>Demand charges per month</i>	<i>Energy charges Rate/Unit</i>
1.	Mysore ..	Rs. 8 per KVA demand	At 5.5 Ps. for all units consumed in the month.
2.	Madras ..	Same as in Industrial Tariff <i>plus</i> 20 per cent over Industrial Rates.	Same as in Industrial Tariff <i>plus</i> 20 per cent over Industrial Rates.
3.	Andhra ..	Maximum Demand charges and Industrial Supply <i>plus</i> 25 per cent.	Energy charges are same as in
4.	Kerala ..	Nil.	Nil.
5.	Gos, Daman and Diu.	Nil.	At 20 Paise per unit
6.	B.E.S.T.	All Rates, Surcharges, etc., are same as in Industrial H.T. Supply <i>plus</i> 10 per undertaking cent.	
7.	Bombay Sub-urban.	Rs. 8 per Kw. for first 250 KVA of Billing Demand. Rs. 9 per KW. for the billing Demand exceeding 250 Kw.	At 5.5 Ps. per first 50,000 Units At 4.875 for next 50,000 units At 4.25 Ps. for all additional units consumed in the month.

## VI-A (concl.)

## CONSUMERS—AT H.T. SUPPLY

<i>Duty, etc.</i>	<i>Remarks</i>
1.5 Ps per unit	.. Applicable to Non-Industrial Establishment when the contract demand is 100 KVA and above
Same as in Industrial Tarrieff	.. Applicable to Commercial and Non-Industrial Estabishment.
Same as in Industrial Supply	.. Applicable to Commercial Hotels and Non-Industrial purpose.
Meter Hire of Rs. 5/Month	.. Power Supply at 11 Kv, and above and C D of more than 100 KVA Minimum Charges shall be Rs 10 per month per KVA of M D or 75 per cent of C D whichever is higher.  Non-Industrial or mixed loads supplied at 6.6 Kv. and/or a minimum period of 5 years The consumer agree to consume a minimum of 2,00,000 Units/Annum.
15.25 plus Meter Hire of Rs. 5/ month	Applicable to supply for all purposes having Maximum Demand of not less than 250 Kw at 11 Kv. and above. Monthly minimum shall be the amount of demand charges.

## ANNEXURE VI-B.

## AVERAGE UNIT RATE IN PAISE IN VARIOUS STATES.

Sl. No.	States	Domestic Combined Commercial Small Medium Large Large Agricultural									
		Lights and Fans load 30 KWH/ Month	Domestic load 130 KWH/ Month	Commercial Heating, Pumps, etc. 400 KWH/ Month	Industries 10 K.W. 20% L.F. 0.85 P.F. 1480 KWH/ Month	Industries 50 K.W. 30% L.F. 0.85 P.F. 10,950 KWH/ Month	Industries 250 K.W. 40% L.F. 0.85 P.F. 73,000 KWH/ Month	Industry 1000 K.W. 50% L.F. 0.85 P.F. 36,500 KWH/ Month	Industry 10 H.P. 18% L.F. 817 KWH/ Month		
1	2	3	4	5	6	7	8	9	10	11	
1.	Andhra ..	33.00	21.24	45.00	44.17	20.05	18.27	15.08	13.35	12.00	
2.	Gujarat ..	31.00	15.00	31.00	15.00	14.75	13.85	11.97	11.16	14.75	
3.	Kerala ..	30.00	15.00	33.50	21.00	12.00	11.18	8.89	7.27	8.00	
4.	Madras ..	32.00	26.30	35.475	..	13.80	12.857	11.557	9.54	8.25	
5.	Maharashtra..	31.00	13.20	25.90	13.20	14.763	13.618	7.54	6.75	13.87	
6.	B.E.S.T. (Licensee).	10.00	10.00	20.00	11.23	11.23	11.23	8.97	8.16	..	
7.	Mysore (Without surcharge).	26.00	9.10	30.00	10.00	10.00	9.40	7.30	6.10	10.00	
8.	Mysore (with Surcharge).	29.9	10.46	36.00	12.00	11.00	10.24	8.03	6.71	10.00	



## ANNEXURE—VII

# **SURCHARGE LEVIED ON ELECTRICITY CHARGES FROM 13TH APRIL 1969.**

Categories of Consumers			Surcharge on existing Tariffs
1. (A) Non-Commercial—			
(a) Lighting	..	..	15%
(b) All Electric Home	..	..	15%
(c) Heating	..	..	15%
(B) Commercial —			
(a) Lighting (Fans)	..	..	20%
(b) Heating	..	..	20%
(c) Cinemas	..	..	20%
2. Public Lighting	..	..	20%
3. Irrigation Pumps	..	..	No. change in the existing tariff rate of 10 paise per unit. But the minimum charges raised from Rs 24 per HP to Rs 48 per H.P.
4. Water Works	..	..	20%
5. Industries —			
(a) Small	..	..	10%
(b) Medium and Large	..	..	10%
6. Special Industries —			
Mysore Iron and Steel, Ltd.	..	..	15%
7. Licensees	..	..	20%

**Sri H. SIDDAVEERAPPA.**—I want the copies of that statement to be furnished to the members so that we may know what exactly the points that have been covered and when the Budget of the Electricity Board comes they will be very useful for the members.

### Papers laid on the Table

**Mr. DEPUTY SPEAKER.**—There is a message from the Chairman Mysore Legislative Council, which reads as follows :—

“As required by Rule 91 of the rules of procedure and conduct of business, I pass on the Mysore Public Premises (Eviction of Unauthorised Occupants) (Amendment) Bill, 1968 for concurrence of the Legislative Assembly, as passed by the Legislative Council on 2nd April 1968.”

**SECRETARY.**—I lay the Mysore Public Premises (Eviction of Unauthorised Occupants) (Amendment) Bill, 1968, as passed by the Legislative Council.

**Mr. DEPUTY SPEAKER.**—The Bill is laid on the Table of the House.

### Requests for allowing discussion on the Additional Information laid on the Table of the Minister for P. W.

**ಶ್ರೀ ಹೆಚ್. ಎನ್. ನಂಜೇಗೌಡ.**—ನನ್ನದೊಂದು ಪಾಯಿಂಟ್ ಆಫ್ ಆರ್ಡರ್ ಇದೆ. ಸ್ವಾಮಿ ನಿನ್ನ ಪ್ರಶ್ನೆ 635 ರ ಬಗ್ಗೆ ಇಲ್ಲ ಉತ್ತರ ಕೊಡುವಾಗ, ಮಂತ್ರಿಗಳು ಸರಿಯಾದ ವಿವರಗಳನ್ನು ಕೊಡಲಿಲ್ಲ. ಇದರಿಂದ ನಮಗೆ ಒಂದು ರೀತಿಯಾದ ಕಳವಳ ಮತ್ತು ಗಾಬರಿಯಾಗುತ್ತಿದೆ. ಇದರಲ್ಲಿ ಮಾನ್ಯ ನಿಜಲಿಂಗಪ್ಪನವರ ಅಳಿಯ ಹಾಗೂ ಮಗ ಕಂಟ್ರಾಕ್ಟ್ ಮಾಡುತ್ತ ಇದ್ದಾರೆ ಎಂದು ಕೇಳಿ ತ್ತೇವೆ. ಇದರ ಪ್ರವಹಾರ ನೋಡಿದರೆ ಸುಮಾರು 60-70 ಲಕ್ಷದವರೆಗೆ ಇದೆ. ಇದಕ್ಕಾಗಿ ಸಜ್ಜಿ ಮೆಂಟರಿ ಪ್ರಶ್ನೆಗಳನ್ನು ಕೇಳಿ ವಿವರಗಳನ್ನು ನಾವು ಪಡೆಯಲು ಅವಕಾಶ ಇದೆ. ಇದು ರೂಲ್ಸ್ ನಲ್ಲಿ ಕೂಡ ಇದೆ, ಎಲ್ಲ ವಿಧವಾದ ಅಡಿಷನಲ್ ಇನ್‌ಫರ್‌ಮೇಷನ್‌ನನ್ನೂ ಸಭೆಯ ಮುಂದೆ ಇಡಲೇ ಬೇಕಾಗುತ್ತದೆ. ಇದರ ಬಗ್ಗೆ ತಮ್ಮ ಮೂಲಕ ನಮಗೆ ಭರವಸೆ ಬೇಕಾಗಿದೆ.

**ಉಪಾಧ್ಯಕ್ಷರು.**—ಇದರ ಬಗ್ಗೆ ಆಗಲೇ 15 ನಿಮಿಷಗಳು ಚರ್ಚೆಯಾಗಿದೆ. ರಿಕಾರ್ಡನ್ನು ತರಿಸಿ ನೋಡುತ್ತೇನೆ. ಹಾಗೇನಾದರೂ ಅಪ್ಪೊರನ್ಸ್ ಕೊಟ್ಟಿದ್ದರೆ ಆಗ ನೋಡೋಣ.

**ಶ್ರೀ ಹೆಚ್. ಎನ್. ನಂಜೇಗೌಡ.**—ಕೊಟ್ಟಿದ್ದರೆ ಎಂದಿಲ್ಲ. ಇದರಲ್ಲಿ ಯಾವ ರೀತಿಯಾಗಿ ನಾವು ಇನ್‌ಫರ್‌ಮೇಷನ್‌ನ್ನು ಎಲಿಸಿಟ್ ಮಾಡಬೇಕೆಂದು ಇದೆಯೋ ಅದರ ಬಗ್ಗೆ ತಕ್ಕ ಕಾರ್ಯಕ್ರಮ ವನ್ನೂ ನಾವು ತೆಗೆದುಕೊಳ್ಳಬೇಕು. ಸಭೆಯ ಮುಂದೆ ಇದನ್ನು ಚರ್ಚೆ ಮಾಡಲು ತಾವು ಅವಕಾಶ ಮಾಡಿಕೊಡಬೇಕು. ಇದಕ್ಕಾಗಿ ತಾವು ಮೊದಲು ಪಿ. ಡಬ್ಲ್ಯು. ಡಿ. ಮಿನಿಸ್ಟರು ಎಲ್ಲ ವಿವರಗಳನ್ನು ಸಭೆಯ ಮುಂದೆ ಇಡಬೇಕೆಂದು ತಾವು ಆದೇಶ ಕೊಡಬೇಕು. ಇದರಲ್ಲಿ ಲಕ್ಷಾಂತರ ರೂಪಾಯಿಗಳ ಅವ್ಯವಹಾರಗಳು ಆಗಿವೆ. ಶ್ರೀ ನಿಜಲಿಂಗಪ್ಪನವರ ಅಳಿಯಂದಿರು ಹಾಗೂ ಮಕ್ಕಳು ಕಂಟ್ರಾಕ್ಟ್ ಮಾಡುವಾಗ ಸರಕಾರದ ಖಜಾನೆಯ ಹಣ ದುರುಪಯೋಗವಾಗಿದೆ ಎನ್ನುವ ವಿಚಾರ ಚರ್ಚಿಸಲು ತಾವು ಅವಕಾಶ ಕೊಟ್ಟೀ ಕೊಡಬೇಕು. ಇದೊಂದು ಭಾರಿ ಪ್ರಶ್ನೆ. ಅಧ್ಯಕ್ಷರು ಇದರ ಚರ್ಚೆಗೆ ಅವಕಾಶ ಮಾಡಿಕೊಡಬೇಕು.

**ಉಪಾಧ್ಯಕ್ಷರು.**—ಇದರ ಮೇಲೆ ಆಗಲೇ 15 ನಿಮಿಷಗಳ ಚರ್ಚೆಯಾಗಿದೆ.